



2012 Full-Year Results



18 March 2013

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CEO
Kai-Uwe
Kessel

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CFO
Jan-Ru
Muller

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CEO
Kai-Uwe
Kessel

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A year of delivery and laying the foundations for further growth



2012 – Delivery on Key Strategic and Operational Milestones

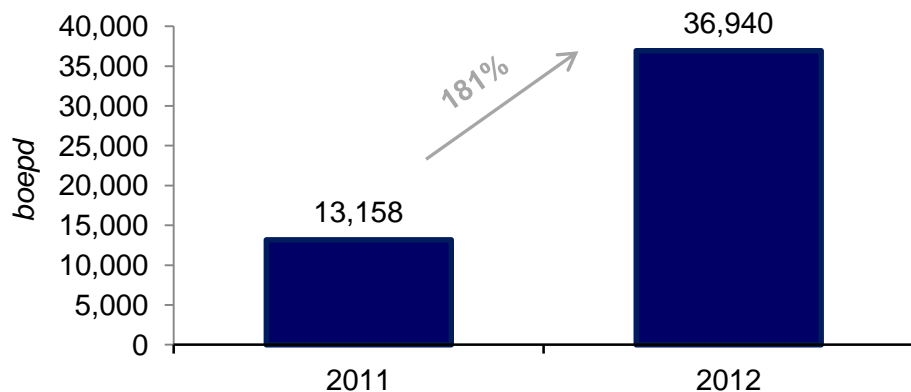
Significant progress made in 2012, delivering targeted operational and strategic milestones -

- 1 Substantial increase in production – 181% increase, stable consistent production achieved
- 2 Continued success with the drilling – 8 wells drilled and completed
- 3 GTF fully operational – nameplate capacity reached, progress made on second phase
- 4 Inaugural dividend paid and adoption of ongoing dividend policy
- 5 Successful refinancing – extending maturity and materially reducing financing costs
- 6 Transition to a multi-field model via acquisition of three new fields

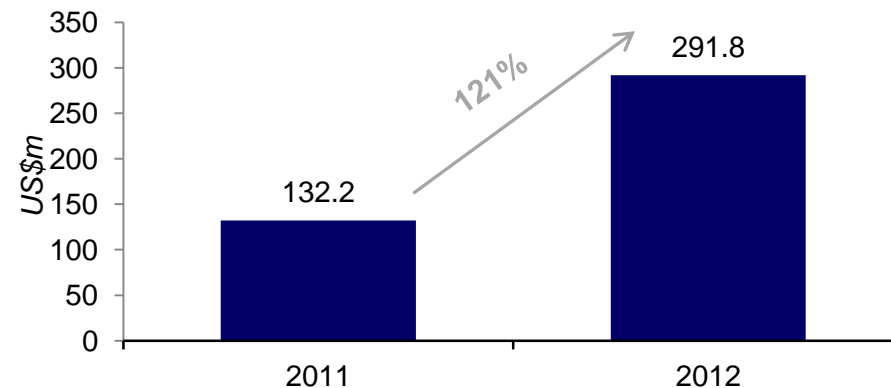
A year of delivery and laying the foundations for further growth

2012 Progress – Snapshot

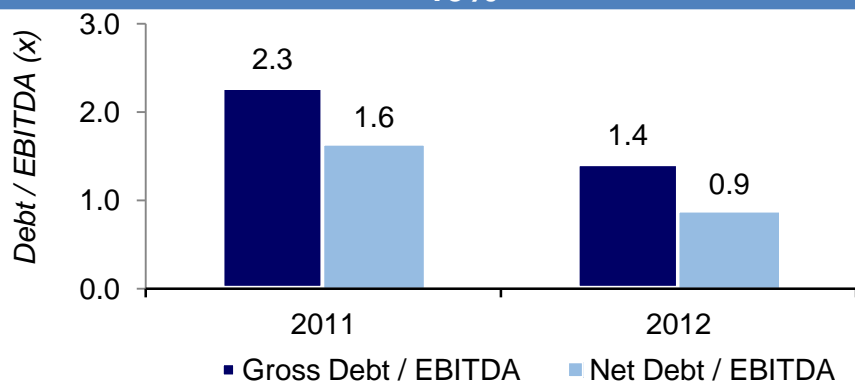
Production – +181%



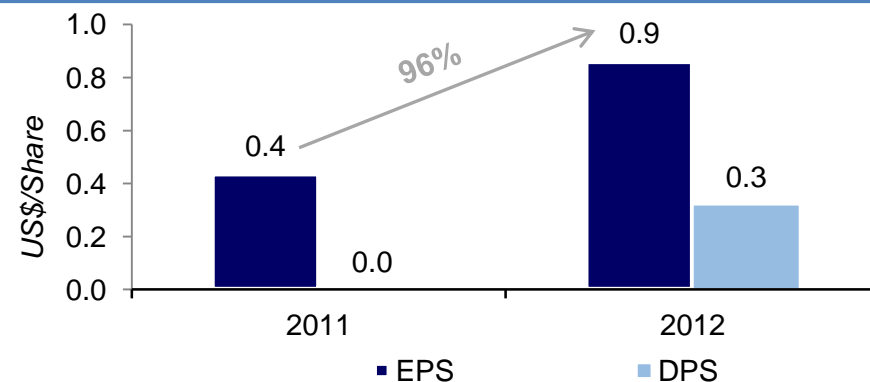
Net Operating Cashflow⁽¹⁾ – + 121%



Enhanced Credit Metrics – Net debt / EBITDA down 46%



Delivery for Shareholders



Scale production and cashflow growth delivered whilst enhancing capital structure and delivering value for shareholders

(1) Calculated as Profit before income tax, and adjusted for D&A, accrual of share option expenses, finance costs, interest income, loss on disposal of PPE, reversal of tax provision, FX gain, changes in working capital, income tax paid and payments under ESOP



**Jan-Ru Muller – CFO:
2012 Financial Results**



Financial Overview – FY 2011 vs. FY 2012

US\$m (unless otherwise stated)	2012	2011	Change (%)
Revenue⁽¹⁾	737	343	115%
Operating Profit	334	158	111%
EBITDA⁽²⁾	460	197	133%
Profit after Tax	162	82	99%
Earnings per share (US\$) ⁽³⁾	0.86	0.44	96%
Full year dividend per share (US\$)	0.32	-	n/a
Capital Expenditure ⁽⁴⁾	255	134	91%
Net cash flows from operating activities	292	132	121%
Gross debt	653	450	45%
Cash & cash equivalents ⁽⁵⁾	251	128	96%
Net debt	401	322	25%
Net debt / EBITDA (x)	0.88	1.63	(46%)

Substantial growth in profitability and cashflow combined with a capital structure that facilitates a balanced approach to investing in growth and shareholder return

(1) 2011 IFRS revenue of US\$301 plus revenue from test production of US\$41.7m. In 2011, revenue from test production was capitalised.

(2) Calculated as profit before tax + road maintenance expenses + finance costs + foreign exchange loss/(gain) + ESOP expense + depreciation – interest income + other expenses

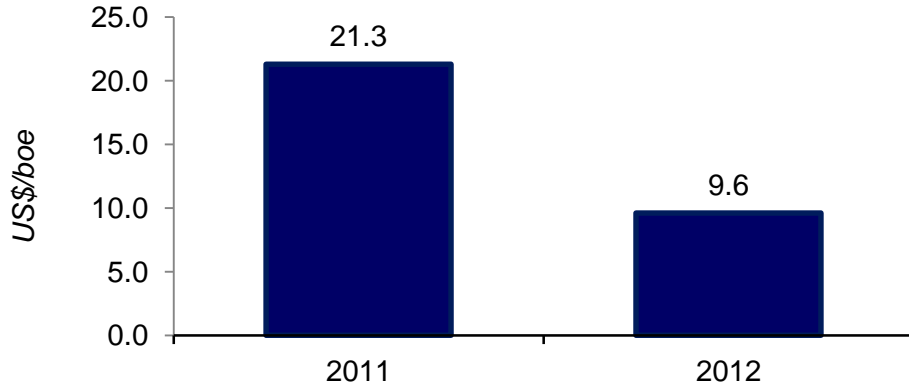
(3) Based on 187m GDRs FY 2011 and 188m GDRs FY 2012

(4) Cash capital expenditures, excluding VAT

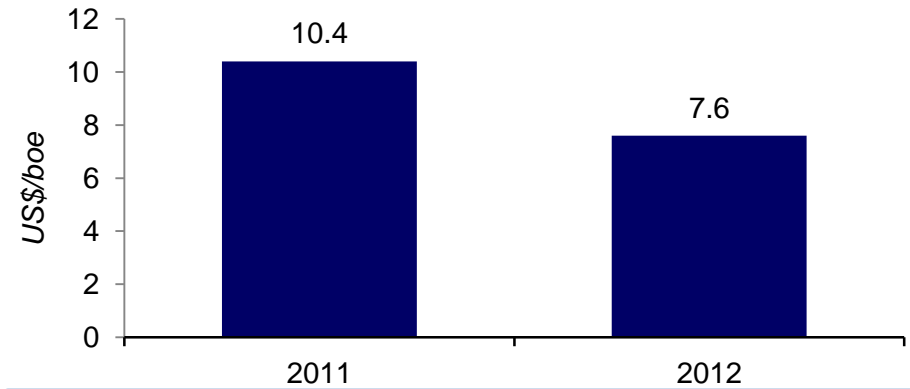
(5) Including restricted cash and short term deposits

2012 Progress – Snapshot

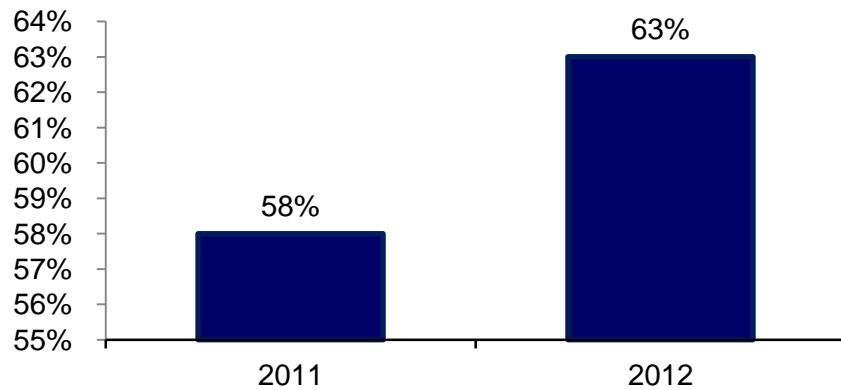
Opex/boe⁽¹⁾



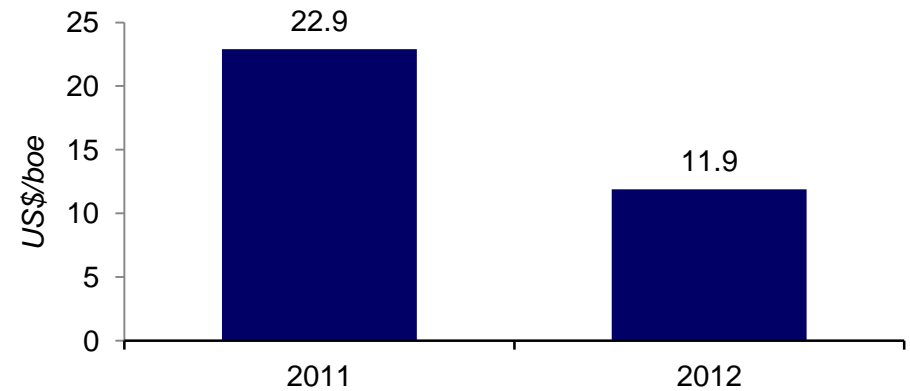
Transport costs/boe



EBITDA margin⁽²⁾



Tax/boe⁽³⁾



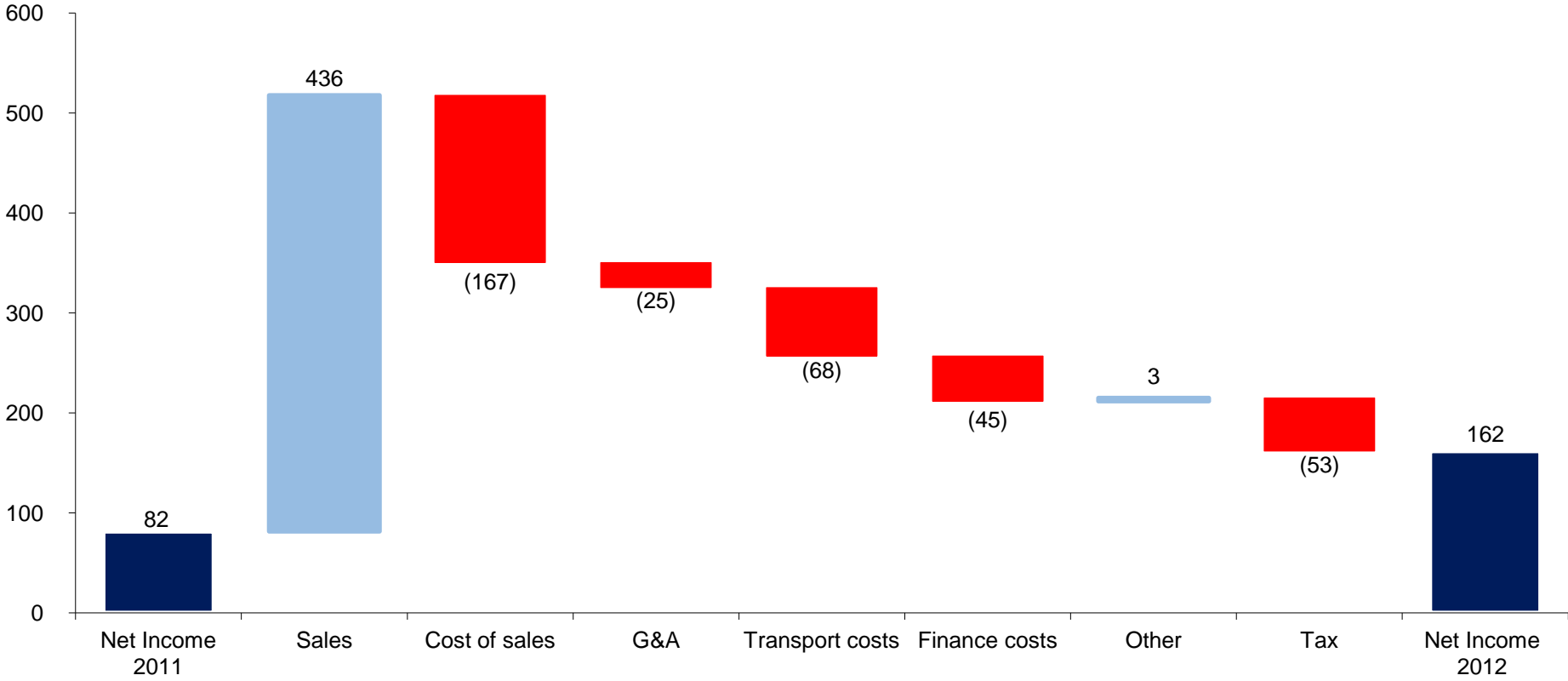
Improved operating metrics

(1) Opex excludes depreciation, ESOP expenses, transport expenses, road maintenance expenses and PSA expenses.

(2) 2011 EBITDA margin is based on revenue of US\$342.6m, which includes US\$41.7m of revenue from test production that was capitalised for IFRS purposes

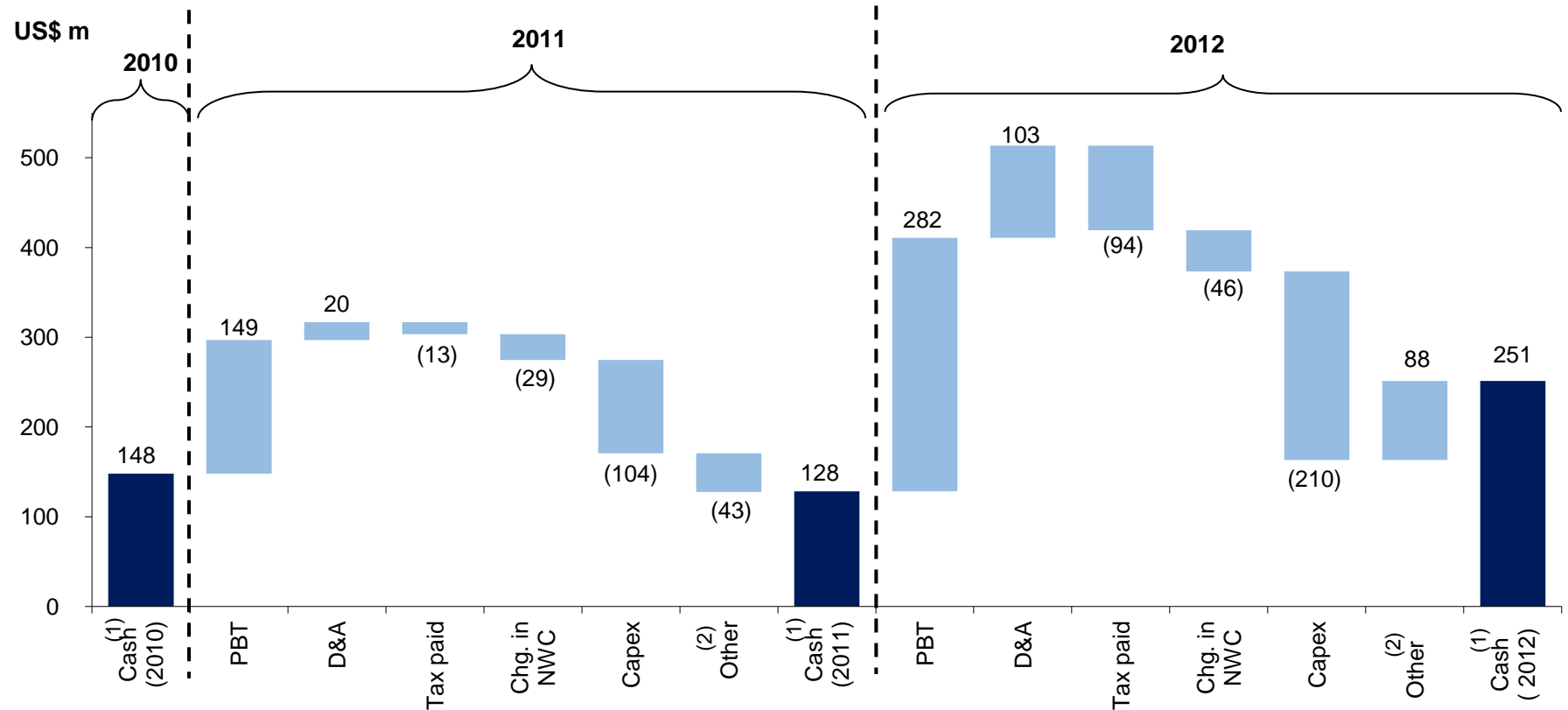
(3) Tax includes royalties, government share and income tax expenses

Net income bridge 2012 vs. 2011



Cash Flow Bridge 2010 - 2012

Significant cash flow Generation despite investment in growth



Source: IFRS Financial Statements

(1) Includes cash equivalents, restricted cash and short term deposits

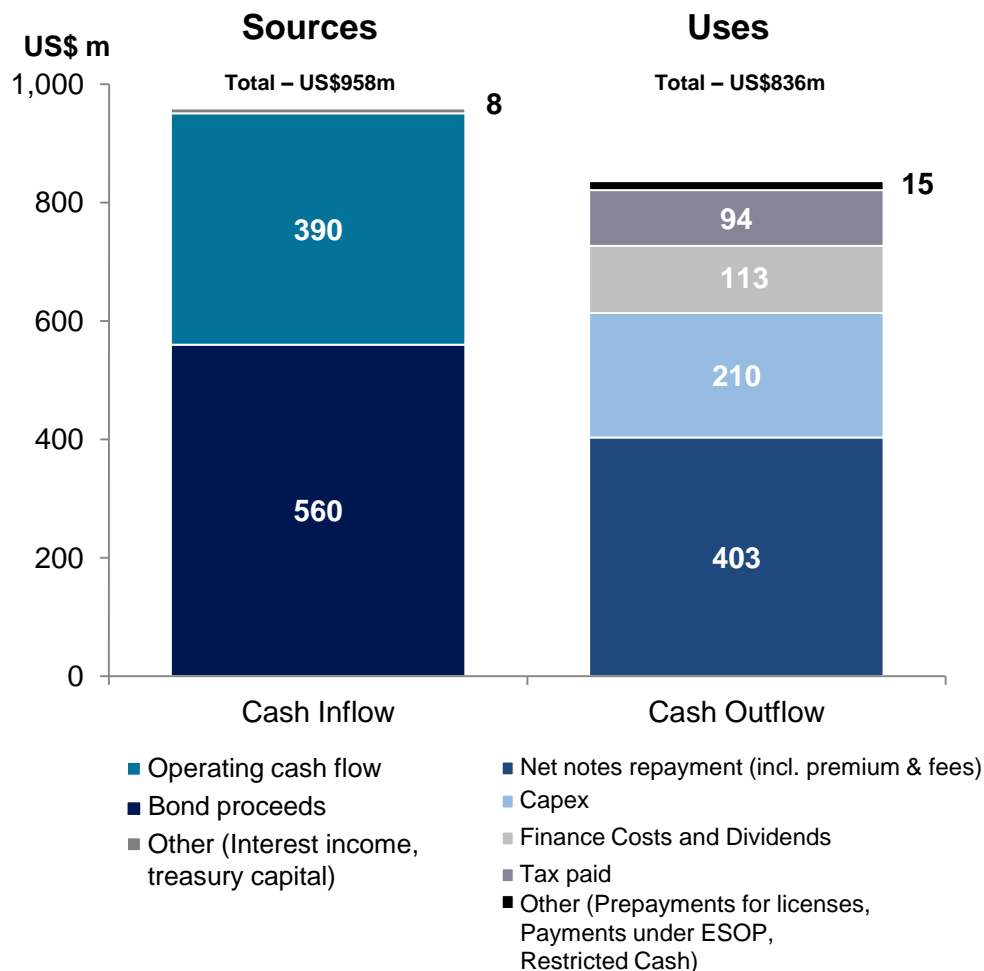
(2) Includes Other cash flow from investing activities, cash flow from financing activities, and other cash flows from operating activities

Sources and Uses of Cash

Commentary

- 💧 2012 saw an impressive return to international debt capital markets
- 💧 US\$560m bond proceeds:
 - 💧 US\$396m note repayment (incl. premium)
 - 💧 US\$164m new cash
- 💧 Strong operating cashflow driven by production growth – US\$390m
- 💧 Fully finances program for new fields and further enhances cash cushion
- 💧 Inaugural dividend of US\$60m (included in financial costs)
- 💧 Overall net cashflow of more than US\$120m⁽¹⁾

2012 Net Cash Inflow US\$122.3m⁽¹⁾



(1) Excluding US\$50m of short term deposits recorded under IFRS in cash flow used in investing activities

Strong Balance Sheet and Enhanced Credit Metrics

Highlights

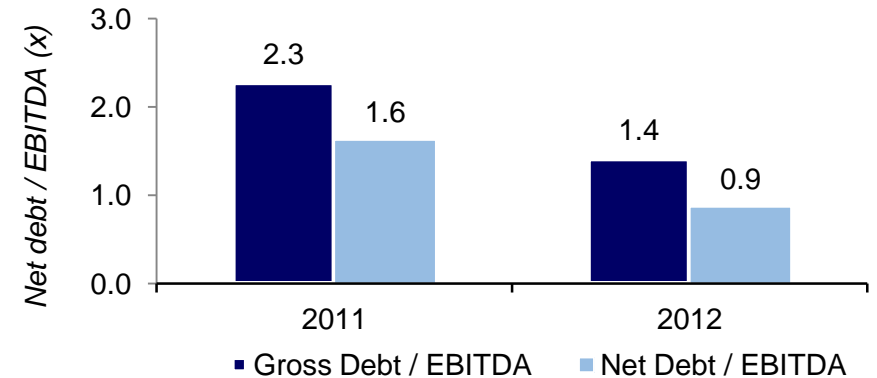
- As at 31 December 2012, net debt / EBITDA was 0.9x (versus policy at or lower than 1.5x)
- Operational flexibility via cash position of US\$251m⁽¹⁾
- Successful Eurobond (US\$560m, 7.125%) extended maturity profile and reduced interest costs

Net Debt – US\$401m

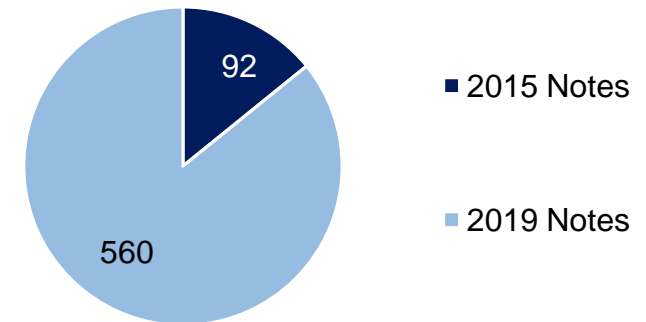
US\$m

Total debt, incl:	652.5
2015 Notes	92.5
2019 Notes	560.0
Cash & cash equivalents⁽¹⁾	251.4
Net Debt	401.1

Credit Metrics – Net debt / EBITDA < 1.0 x



Maturity Profile – 85% > 5 years



Robust capital structure ensures significant financial flexibility is retained

(1) Including restricted cash and short term deposits



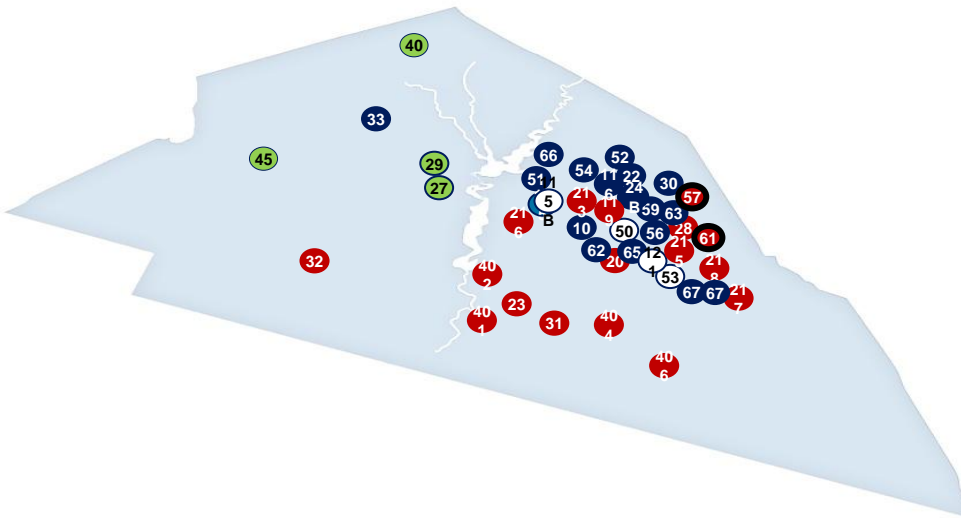
**Kai-Uwe Kessel – CEO:
2013 – Next Steps in the Growth Trajectory**



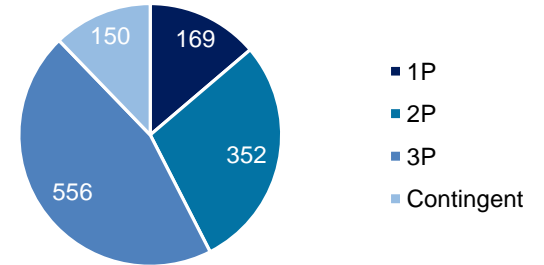
Organic Growth – 1. Chinarevskoye Field

2013 Chinarevskoye Field Development

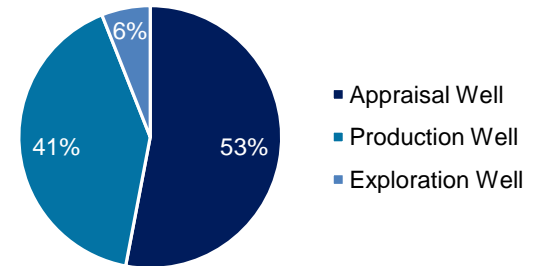
- - Oil well 17
- - Gas well 26
- - Multi-target well 2
- - Injector well 4
- - Appraisal well 8



Chinarevskoye - 1Bboe Field



2013 Drilling Schedule (new wells)



- 💧 Appraise probable and possible reserves during next coming two years to increase significantly the proven reserves
- 💧 15-17 wells planned for 2013, c.US\$200 mm

Drilling program in 2013 focused on probable and possible reserves

Organic Growth – 2. GTF II

- ◆ Over US\$20m already spent on initial design and early stage procurement
- ◆ Sent out requests for proposals to potential contractors
- ◆ Decision on contractor expected within 8 to 10 weeks
- ◆ Down payment for contractor budgeted for H1 2013
- ◆ Completion expected in 2015/2016
- ◆ Total cost estimated to be approximately US\$400m- US\$500m



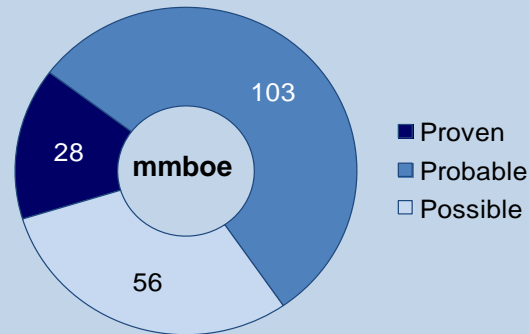
Significant investment GTF phase II already taken place

Inorganic Growth – 3. Value Accretive M&A

Acquisition of 3 Fields

- Acquisition of Rostoshinskoye, Darinskoye and Yuzhno-Gremyachenskoye
- Completed 5 March 2013 (announced 17 August 2012)
- Highly attractive consideration - US\$16m

Addition of Material Reserves⁽¹⁾



Synergistic Development Potential

- Adjacent to Chinarevskoye
- Significant development synergies
- US\$85m appraisal / development expenditure anticipated over next 2-3 years

- Strategy in place to further develop footprint in Kazakhstan via multi-field model to drive future growth
- In organic potential exists via M&A and exploration in reservoirs that have not yet been accessed
- Focus on all opportunities that increase long term production potential to drive shareholder value

(1) Chapman Petroleum Engineering Ltd 2007 & 2008.

Summary and Outlook – Delivering Against Strategy & Positioned for Growth

	2012	Outlook
1 Delivery of organic production growth	<ul style="list-style-type: none">✓ Substantial increase in production – 181%✓ GTF I fully operational	<ul style="list-style-type: none">💧 Achieve >100kboepd by 2016
2 Expand and Monetise Reserve / Resource Base	<ul style="list-style-type: none">✓ Continued success with drill bit, expanded drilling programme	<ul style="list-style-type: none">💧 Target 556 mmboe possible reserves in Chinarevskoye💧 Enhanced oil recovery💧 GTF II
3 Develop Multi-field Model to drive Future Growth	<ul style="list-style-type: none">✓ 3 licenses acquired, adding material reserves	<ul style="list-style-type: none">💧 Synergistic appraisal development of 3 licences💧 Inorganic opportunistic M&A
4 Focus on Delivering Shareholder Value	<ul style="list-style-type: none">✓ Clear financial policy✓ Robust capital structure✓ Inaugural dividend	<ul style="list-style-type: none">💧 Balanced approach to investment in growth and dividend payout💧 Around US\$1bn 5 year capex programme



Supporting Materials



Consolidated Statement of Financial Position

As at 31 December, 2012 ('000 US \$)	2012	2011
ASSETS		
Non-Current Assets		
Property, plant and equipment	1,222,665	1,120,453
Restricted cash	3,652	3,076
Advances for non-current assets	25,278	3,368
	1,251,595	1,126,897
Current Assets		
Inventories	24,964	14,518
Trade receivables	54,004	12,640
Prepayments and other current assets	24,369	23,279
Income tax prepayment	-	3,453
Short-term investments	50,000	-
Cash and cash equivalents	197,730	125,393
	351,067	179,283
TOTAL ASSETS	1,602,662	1,306,180
EQUITY AND LIABILITIES		
Partnership capital and Reserves		
Partnership capital	371,147	368,203
Additional paid-in capital	6,095	1,677
Retained earnings and translation reserve	317,862	215,351
	695,104	585,231
Non-Current Liabilities		
Long term borrowings	615,742	438,082
Abandonment and site restoration liabilities	11,064	8,713
Due to Government of Kazakhstan	6,122	6,211
Employee share option plan	9,788	11,734
Deferred tax liability	148,932	146,674
	791,648	611,414
Current Liabilities		
Current portion of long term borrowings	7,152	9,450
Trade payables	58,390	81,914
Advances received	60	3,154
Income tax payable	11,762	-
Derivative financial instrument	-	-
Current portion of Due to Government of Kazakhstan	1,031	1,031
Other current liabilities	37,515	13,986
	115,910	109,535
TOTAL EQUITY AND LIABILITIES	1,602,662	1,306,180

Source: IFRS Financial Statements.

Consolidated Statement of Comprehensive Income

As at 31 December, 2012 ('000 US \$)	2012	2011
Revenue		
Revenue from export sales	630,412	284,548
Revenue from domestic sales	106,653	16,289
	737,065	300,837
Cost of sales	(238,224)	(70,805)
Gross profit	498,841	230,032
General and administrative expenses	(61,549)	(36,405)
Selling and transportation expenses	(103,604)	(35,395)
Finance costs	(50,118)	(4,717)
Foreign exchange (loss) / gain, net	776	(389)
Interest income	698	336
Other expenses	(6,612)	(7,855)
Other income	3,940	3,365
Profit before income tax	282,372	148,972
Income tax expense	(120,363)	(67,348)
Profit for the year	162,009	81,624
Total comprehensive income for the year	162,009	81,624

Source: IFRS Financial Statements.

Consolidated Statement of Cash Flows

As at 31 December, 2012 ('000 US \$)	2012	2011
Cash flow from operating activities:		
Profit before income tax	282,372	148,972
Adjustments for:		
Depreciation and amortization	102,632	19,843
Accrual of share option expenses	2,470	3,545
Finance costs	50,118	4,717
Interest income	(698)	(336)
Loss on disposal of property, plant and equipment	79	–
Reversal of tax provision	–	(728)
Foreign exchange gain on investing and financing activities	(745)	(202)
Operating profit before working capital changes	436,228	176,215
Changes in working capital:		
Change in inventories	(10,446)	(8,879)
Change in trade receivables	(41,364)	(11,004)
Change in prepayments and other current assets	(9,190)	(6,519)
Change in trade payables	(2,673)	10,497
Change in advances received	(3,094)	(8,539)
Payment of obligation to Government of Kazakhstan	(1,030)	(1,033)
Change in other current liabilities	21,983	(3,390)
Cash generated from operations	390,414	147,348
Income tax paid	(94,173)	(13,210)
Payments under Employee Share Option Plan	(4,416)	(1,915)
Net cash flows from operating activities	291,825	132,223
Cash flow from investing activities:		
Interest income	698	336
Purchases of property, plant and equipment	(210,283)	(104,017)
Prepayments for licenses	(10,089)	–
Placement of short-term bank deposits	(50,000)	–
Net cash used in investing activities	(269,674)	(103,681)
Cash flow from financing activities:		
Finance costs paid	(53,735)	(50,583)
Issue of notes	560,000	–
Fees paid on arrangement of notes and borrowings	(7,259)	–
Repayment of notes	(357,495)	–
Premium paid for early repayment of notes	(38,409)	–
Transfer to / (from) restricted cash	(576)	667
Treasury capital sold	7,362	2,938
Dividend paid	(59,498)	–
Realized gain on derivative financial instrument	–	(372)
Net cash (used in)/provided by financing activities	50,390	(47,350)
Effects of exchange rate changes on cash and cash equivalents	(204)	–
Net increase/(decrease) in cash and cash equivalents	72,337	(18,808)
Cash and cash equivalents at the beginning of the year	125,393	144,201
Cash and cash equivalents at the end of the year	197,730	125,393

Source: IFRS Financial Statements.

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